

Improving battery development by leveraging representative and dynamic load profiles derived from customer data

Konrad Katzschke, Tamás Kurczveil and Andreas Rausch

Contact: konrad.katzschke@tu-clausthal.de

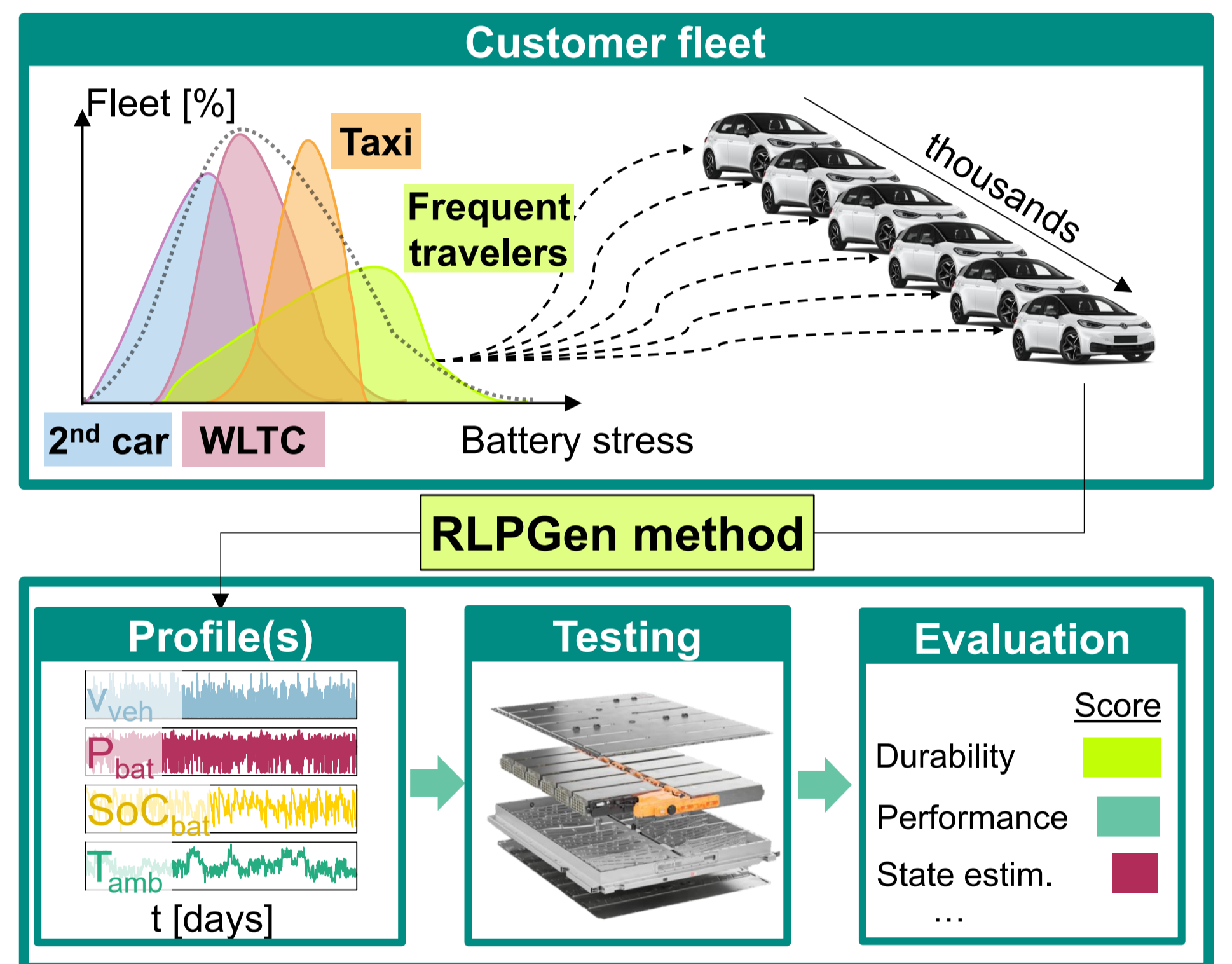
During simulation of vehicle batteries, load profile choice greatly influences system behavior

We propose a framework to calculate representative load profiles from large data pools.

Complication: Batteries evince heterogeneous reactions induced by their concurrent states of I, T, and SoC [1,2]. However, available input profile synthetization methods fail to represent simultaneous thermo-electrical usage dynamics [3-5]. Furthermore, investigations on sensitivity between modeling assumptions and effective battery behavior need to be conducted.

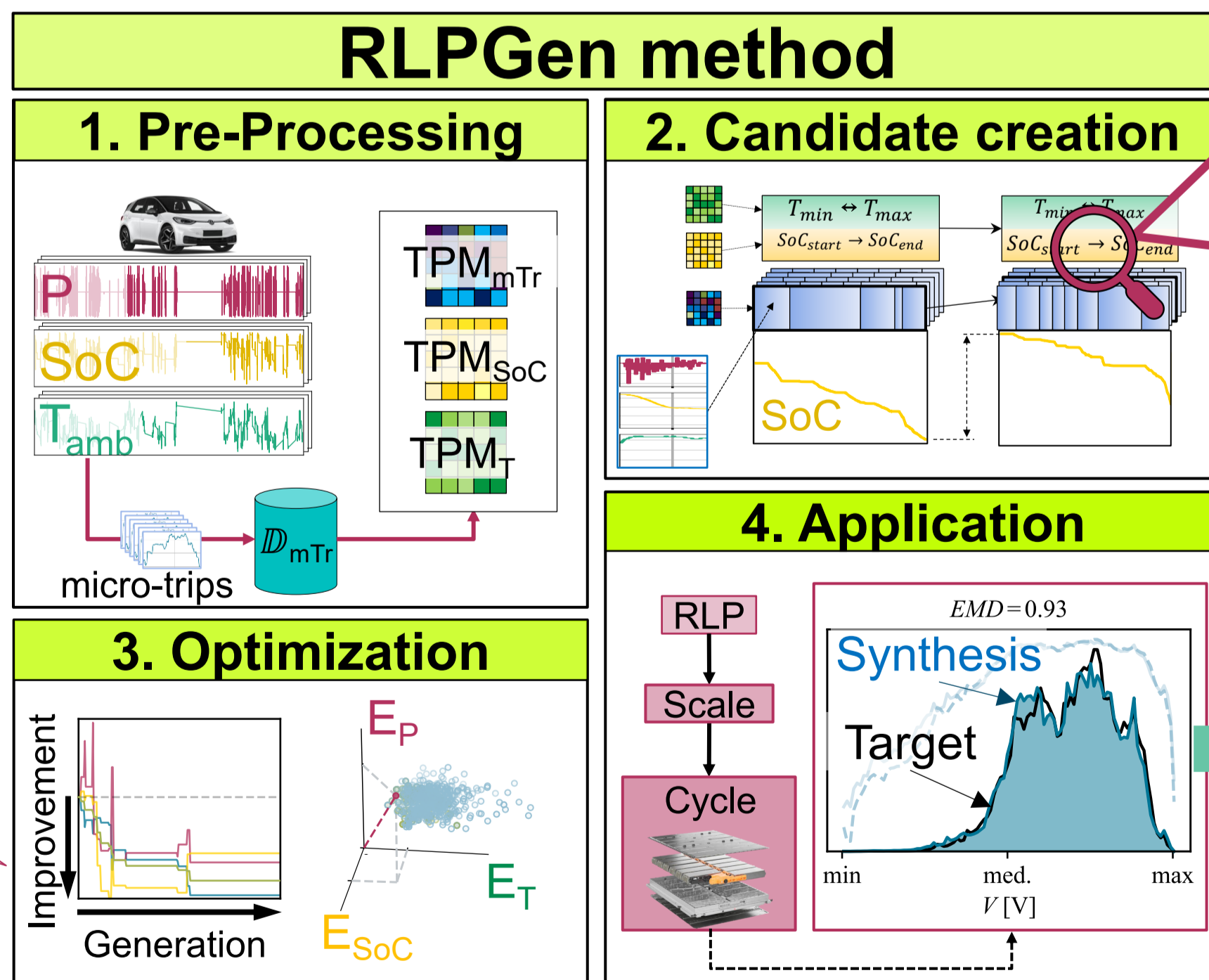
Solution: Using our novel method, we create several load profiles that incorporate dynamic power, state-of-charge, and temperature. We then statistically assess their replicative ability of downstream reactions through industry-level simulation models. [6]

Results: Our profiles mimic statistical system states with high-fidelity with up to 100% accuracy of achieved FCE, SoH_R , or service life at $SoH_C = 70\%$. We point out the urgency of including dynamic voltage exploitation into representative load profiles.

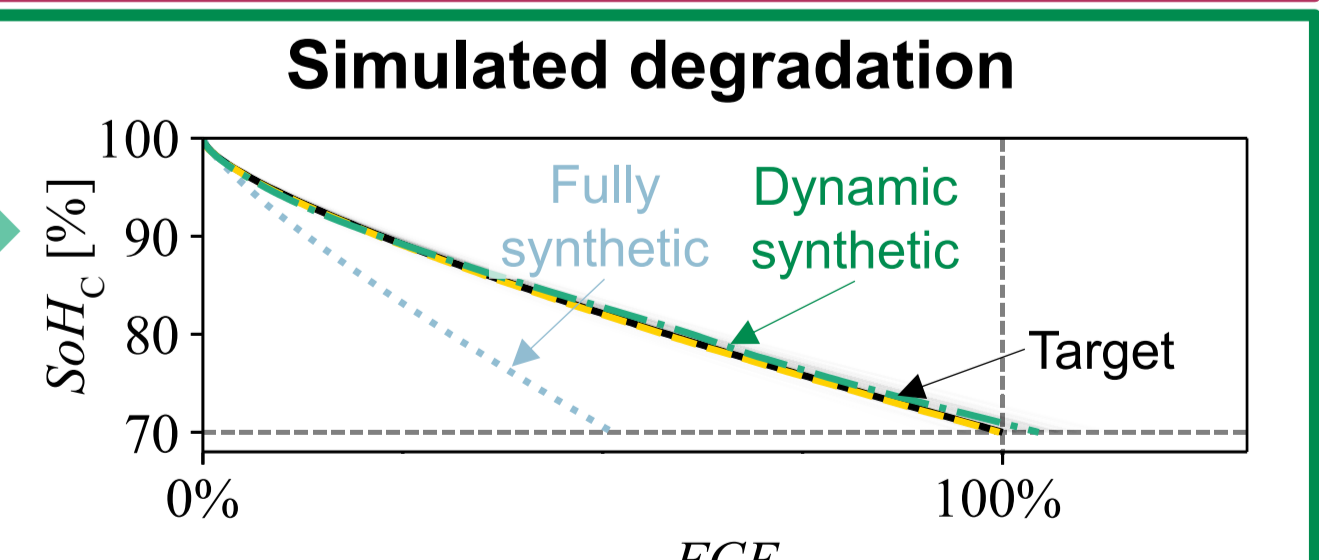
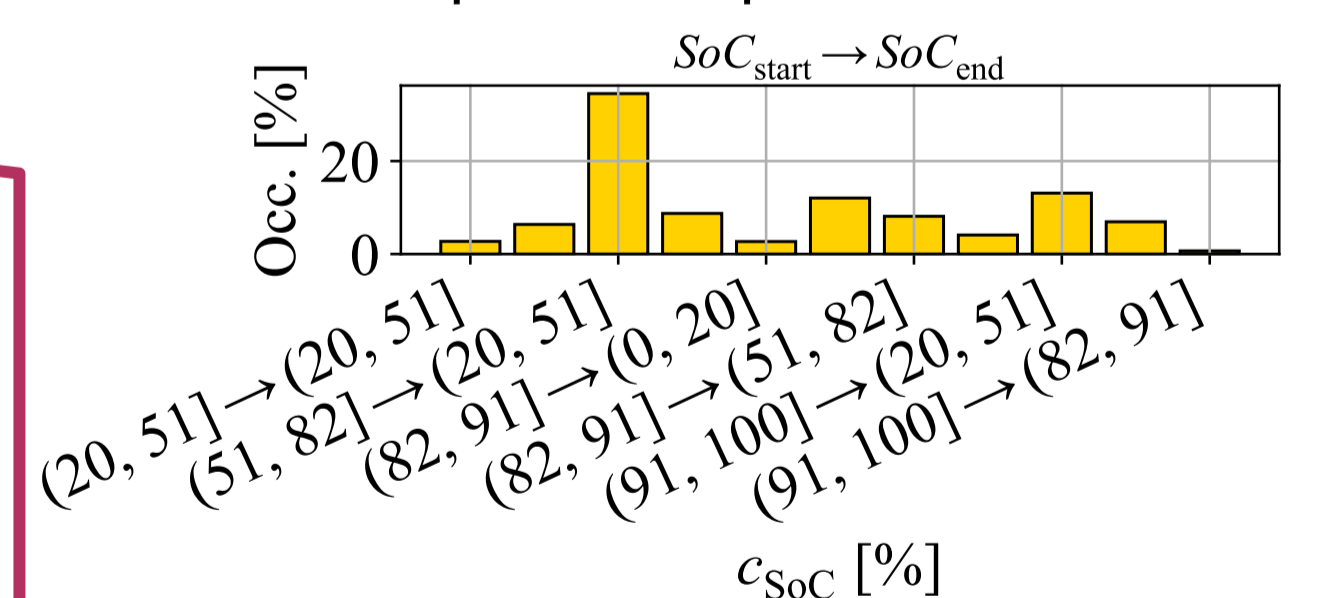


Synthetization process:

- 1) **Statistical aggregation** of similar usage profiles
- 2) **MCMC simulation** derives several SoC discharge stroke phases
- 3) **A genetic algorithm** discovers profiles with best statistical match
- 4) **Cycling** determines missing dimensions (Input: $\{P, T_{amb}, SoC\} \rightarrow$ Output: $\{V, I, T_{bat}, SoC\}$).



(Dis)charge stroke classes model SoC exploitation patterns



Data-driven component engineering is the key to finding Pareto-optimal settings for both product cost and user experience.

References

[1] Vermeer et al. (10.1109/TTE.2021.3138357) [2] Birkel et al. (10.1016/j.jpowsour.2016.12.011)
[4] Zhao et al. (10.1007/s11356-018-3541-6) [5] Ben-Marzouk et al. (10.1109/TVT.2021.3077671)

[3] Zhang et al. (10.1109/TVT.2018.2887063) [6] Katzschke et al. (10.1016/j.etrans.2025.100419)